

## East Central Energy

### Rate Schedule GS

General Service

Effective: March 2019 revenue month  
Energy bills due in April

#### **Availability**

Available to all non-residential members for single-phase or three-phase service where the permanently connected monthly metered general service demand is equal to, or greater than 50 kW for at least three consecutive months. If the metered monthly demand of the member is less than 50 kW for 12 consecutive months, the member's future bill will be calculated under Rate Schedule SGS. Service is subject to the rules and regulations of East Central Energy (ECE).

#### **Character of service**

Single-phase or three-phase, 60 hertz, at 120/240, 120/208, 277/480, 240/480 volts or other available secondary voltages.

#### **Phase-out protection**

All electric lines are subject to single phasing due to downed lines, recloser operations, dig-ins, equipment failure or accident. All members taking three-phase service should install single-phase or "phase-out" protection on main panels, motors or other equipment sensitive to single-phase outages.

#### **Monthly rate**

Facilities Charge:	Member Specific
Basic Service Charge:	
Single-Phase	\$33.50
Three-Phase	\$62.50
Demand Charge:	
Winter (Dec.–Feb.)	\$16.64/kW
Spring (March-May)	\$12.85/kW
Summer (June-Aug.)	\$21.41/kW
Fall (Sept.-Nov.)	\$12.85/kW
Energy Charge:	5.65 cents/kWh
Plus applicable sales tax	

### **Demand charge**

The billing demand shall be the maximum kilowatt demand (subject to power factor adjustment) established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

### **Power factor**

The member agrees to maintain unity power factor as nearly as practicable. Should measurements indicate that the average power factor for any month be less than 95%, the demand for billing purposes will be adjusted by multiplying such by 95% and dividing the product by the average power factor for the month. The power factor adjustment, if applicable, will be applied to any member with a demand exceeding 250 kilowatts for three consecutive months and thereafter, until such time that the monthly base demand is less than 250 kilowatts for twelve 12 consecutive months.

$$\text{Formula: Adjusted Demand Charge} = ((\text{Demand} \times 95\%) \div \text{Actual PF}\%) \times \text{Demand Charge}$$

### **Metering**

Appropriate electronic demand and energy metering equipment may be installed and maintained by ECE in such a manner that it records energy and demand on a 15-minute basis with regard to the member's load. If necessary, the member shall provide access to a telephone line for remote meter reading.

### **Minimum charge**

The minimum monthly charge under the above rate shall be the facilities charge plus the basic service charge where the required transformer capacity is 50 KVA or less. For members requiring additional transformer capacity, the minimum monthly charge will be increased by \$0.75 for each additional KVA, or as calculated by ECE based on the investment and facilities necessary to provide the required capacity.

### **Taxes/Fees**

The rates set forth are based on current applicable taxes and/or fees on the transmission, distribution or sale of electricity allocable as appropriate to be paid by the member.

### **Power cost adjustment**

An adjustment applied as necessary to reflect wholesale power cost fluctuations. The power cost adjustment (PCA) may vary throughout the year and may be applied monthly on a per kWh basis.

**Minimum connection period**

If a member has been disconnected for a period of less than one year and wishes to have the service reconnected, the member shall pay the basic service charge and any applicable facilities charge for the period the service was disconnected, plus the connection fee for reconnection and also a service charge as set forth in ECE's Board Operating Policy P-4.

**Bill payment**

Payment of the monthly bill shall be made by the due date designated on the bill. Payments made after the due date will be subject to late payment fees as established under ECE's Board Operating Policy EM-6.

**Continuity of service**

ECE will endeavor to provide continuous service but does not guarantee an uninterrupted and undisturbed supply of electric service. ECE will not be responsible for any loss or damage resulting from the interruption or disturbance of service for any cause other than gross negligence of ECE. ECE will not be liable for any loss of profits or other consequential damages resulting from the use of service or any interruption or disturbance of service.

I, Linda Laitala, Secretary-Treasurer of East Central Energy, do hereby certify that this General Service Rate Schedule was adopted by the Board of Directors on April 21, 2005.

Revision dates: 1/25/08, 9/19/08, 11/18/11, 1/20/12, 12/19/14, 12/15/17, 12/14/18

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Linda Laitala, Secretary-Treasurer